



**Avista Corp.**

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Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170

July 31, 2020

State of Idaho  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8 Suite 201-A  
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of June 2020. This information is submitted in compliance with Order Number 34472 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-19-06). This report is being filed in electronic format only per approval from the filing center.

For the month of June, commodity costs were lower than the embedded PGA commodity WACOG, resulting in a rebate deferral in the amount of \$133,079. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$366,412. The year to date balance in the deferral account (including both commodity and demand) is a rebate of \$367,307 (including interest). The amount of amortization recorded for the month is \$118,280 for a total rebate balance of \$97,647 (including interest).

Per Order No. 34472, the Company has included a confidential Quarterly Commodity WACOG Forecast update in this PGA Monthly Activity Report as Attachment A for the period November 2020 – October 2021, consistent with the most recent commodity WACOG forecast as filed in AVU-G-20-04. In accordance with Case No. GNR-U-20-01, Order No. 34602, which suspends the requirement to file physical copies, it will be sent electronically with the monthly deferral report.

If you have any questions regarding this information please feel free to contact me at [kaylene.schultz@avistacorp.com](mailto:kaylene.schultz@avistacorp.com) or (509) 495-2482. Thank you!

Sincerely,

*/s/Kaylene Schultz*

Kaylene Schultz  
Regulatory Affairs Manager  
Regulatory Affairs

Enclosures

RECEIVED  
2020 JUL 31 AM 10:14  
IDAHO PUBLIC UTILITIES COMMISSION

Effective Date: 202006  
Last Update: 07/06/2020 3:28 PM  
Approval Requested: 07/06/2020 3:31 PM

Last Saved by: Keri Meister  
Submitted by: Keri Meister  
Approved by:

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID  
Team: Resource Accounting  
Type: C  
Category: DJ  
Currency: USD

Seq. Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10 001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	7,105.74	0.00	Interest
20 001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	766,422.05	0.00	Deferral
30 001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	773,527.79	Deferral Expense
40 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	1,623.72	Interest
50 001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	30,042.09	Amortization
60 001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	31,665.81	0.00	Amortization Expense
70 001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	805.28	0.00	Interest
80 001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	232,527.87	0.00	Deferral
90 001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	233,333.15	Deferral Expense
100 001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	260.88	0.00	Interest
110 001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	118,019.55	0.00	Amortization
120 001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	0.00	118,280.43	Amortization Expense
<b>Totals:</b>						<b>1,156,807.18</b>	<b>1,156,807.18</b>

### Avista Corporation Journal Entry

Journal: 431-D&A WA/ID  
Team: Resource Accounting  
Type: C  
Category: DJ  
Currency: USD

Effective Date: 202006  
Last Update: 07/06/2020 3:28 PM  
Approval Requested: 07/06/2020 3:31 PM

Last Saved by: Keri Meister  
Submitted by: Keri Meister  
Approved by:

*Keri Meister*

7/6/2020

Date

Prepared by Keri Meister

Date

Reviewed by

Date

Approved for Entry  
Corporate Accounting use Only

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

202006	202006	202006	202006	202006	202006	202006	202006
Washington/Idaho Gas Costs	Expense Calculation	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho	
Demand (Transportation) Costs							
NWP Fixed							
NWP Variable							
NWP Capacity Release							
TC Energy GTN Fixed							
TC Energy GTN Variable							
TC Energy GTN Capacity Release							
TC Energy Foothills Fixed							
TC Energy Foothills Variable							
TC Energy NOVA (AB System) Fixed							
TC Energy NOVA (AB System) Variable							
Spectra Westcoast Fixed							
Spectra Westcoast Variable							
Dominion Energy Questar Fixed							
Questar Total							
Third party capacity release							
Other Pipeline Fixed charges							
Other Capacity Release credit							
Thermal Transport							
Intracompany Transportation Optimization							
Total Demand Costs from Purchase Journals							
less variable costs charged to Commodity							
Total Demand Costs to be Allocated							
Commodity Purchases (Natural Gas)							
Commodity Physical							
Misc							
Cochrane Credit							
Financial Settlements							
Foreign Exchange Hedge Activity							
Intraco Purchase from Thermal							
Total Commodity Costs from Purchase Journals							
Storage (Injections)/Withdrawals							
GST Utility - DJ437							
M Chemical Accrual							
Broker Fees - DJ471							
Mizaho Broker Fees - DJ476							
Wells Fargo - DJ476							
plus variable costs from Demand							
Merchandise Processing Fee - DJ467							
WA/ID Off System Revenue							
Deferred Exchange Revenue							
Total Commodity Costs to be Allocated							
ID Entitlement Penalty							
WA Imbalance - DJ436							
ID Imbalance - DJ436							
Total Deferred Commodity Costs							

202006	202006	202006	202006	202006	202006	202006	202006
Washington/Idaho Gas Costs	Expense Calculation	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho	
Demand (Transportation) Costs							
NWP Fixed							
NWP Variable							
NWP Capacity Release							
TC Energy GTN Fixed							
TC Energy GTN Variable							
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TC Energy Foothills Variable							
TC Energy NOVA (AB System) Fixed							
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Dominion Energy Questar Fixed							
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Commodity Purchases (Natural Gas)							
Commodity Physical							

Avista Corporation  
State of Idaho  
Current Unrecovered PGA Deferral  
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
201812	1.00%	-	(6,125,449.78)	56,200.22	(609,657.34)	(5,335.15)	(6,684,242.05)	(6,684,242.05)	-
201901	2.00%	-	(6,684,242.05)	407,415.81	(536,507.43)	(11,247.98)	(6,824,581.65)	(6,824,581.65)	-
201902	2.00%	-	(6,824,581.65)	3,563,602.23	(828,898.61)	(9,095.38)	(4,098,973.41)	(4,098,973.42)	(0.01)
201903	2.00%	-	(4,098,973.41)	5,047,939.70	(346,692.04)	(2,913.92)	599,360.32	789,092.39	189,732.07
201904	2.00%	-	599,360.32	(8,499.01)	69,093.07	1,049.43	661,003.81	851,052.10	190,048.29
201905	2.00%	-	661,003.81	(1,365,573.06)	348,255.29	253.91	(356,060.04)	445,395.99	801,456.03
201906	2.00%	-	(356,060.04)	(888,662.73)	427,567.10	(977.68)	(818,133.36)	(627,451.05)	190,682.31
201907	2.00%	-	(818,133.36)	(1,093,822.85)	462,417.90	(1,889.73)	(1,451,428.04)	(1,260,427.92)	191,000.12
201908	2.00%	-	(1,451,428.04)	(1,126,286.47)	453,357.86	(2,979.82)	(2,127,336.46)	(1,936,018.01)	191,318.45
201909	2.00%	-	(2,127,336.46)	(1,440,487.55)	341,938.73	(4,461.02)	(3,230,346.30)	(3,230,345.43)	0.87
201910	2.00%	-	(3,230,346.30)	(309,177.36)	(138,176.97)	(5,756.71)	(3,683,457.34)	(3,683,455.59)	1.75
201911	2.00%	3,683,457.34	-	83,790.86	(396,089.71)	(260.25)	(312,559.09)	(312,558.21)	0.88
201912	2.00%	-	(312,559.09)	354,033.40	(365,550.30)	(530.53)	(324,606.52)	(324,606.52)	0.00
202001	2.00%	-	(324,606.52)	228,016.72	(482,155.36)	(752.79)	(579,497.95)	(579,497.95)	(0.00)
202002	2.00%	-	(579,497.95)	174,211.94	(425,223.19)	(1,175.01)	(831,684.21)	(831,684.21)	0.00
202003	2.00%	-	(831,684.21)	428,261.75	(271,441.84)	(1,255.46)	(676,119.77)	(676,119.77)	(0.00)
202004	2.00%	-	(676,119.77)	(149,619.75)	68,475.73	(1,194.49)	(758,458.28)	(758,458.28)	(0.00)
202005	2.00%	-	(758,458.28)	(170,196.65)	329,951.02	(1,130.97)	(599,834.88)	(599,834.88)	(0.00)
202006	2.00%	-	(599,834.88)	(133,078.72)	366,411.87	(805.28)	(367,307.00)	(599,834.88)	(232,527.88)
202007		-	(367,307.00)			-	(367,307.00)		
202008		-	(367,307.00)			-	(367,307.00)		
202009		-	(367,307.00)			-	(367,307.00)		
202010		-	(367,307.00)			-	(367,307.00)		
202011		-	(367,307.00)			-	(367,307.00)		
202012		-	(367,307.00)			-	(367,307.00)		
			D	A	B	C			
			(133,078.72)		366,411.87	(805.28)			

THIS ROW USED TO CALC JET ENTRY

202006 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income 419600.GD.ID		C
Interest Expense 431600.GD.ID	805.28	C
Demand+Comm Def 191010.GD.ID	232,527.87	A+B+C
Deferral Expense 805120.GD.ID	233,333.15	(A+B)

0.00 check s/b 0

Avista Corporation  
State of Idaho  
Recoverable Gas Costs Amortized  
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
201812	1.00%	-	22,339.58	(6,302,763.03)	10,111,460	pro-rated	918,955.00	3,074,476	pro-rated	279,615.00	(4,752.90)	(5,108,945.93)	(5,115,802.91)	(6,856.98)
201901	2.00%	-	1,780.95	(5,107,164.98)	9,766,779	0.09092	887,995.55	3,268,684	0.08676	283,591.02	(7,535.62)	(3,943,114.03)	(3,951,751.96)	(8,637.93)
201902	2.00%	-	(8,638.80)	(3,951,752.83)	11,758,433	0.09092	1,069,076.73	3,777,850	0.08676	327,766.27	(5,422.22)	(2,560,332.06)	(2,560,331.18)	0.88
201903	2.00%	-	-	(2,560,332.06)	8,099,837	0.09092	736,437.18	2,821,506	0.08676	244,793.86	(3,449.53)	(1,582,550.55)	(1,582,549.67)	0.88
201904	2.00%	-	-	(1,582,550.55)	4,435,648	0.09092	403,289.12	1,909,235	0.08676	165,645.23	(2,163.47)	(1,015,779.67)	(1,015,778.80)	0.87
201905	2.00%	-	(22,687.40)	(1,038,467.07)	2,161,977	0.09092	196,566.95	1,184,622	0.08676	102,777.80	(1,481.32)	(740,603.64)	(740,602.77)	0.87
201906	2.00%	-	-	(740,603.64)	1,473,042	0.09092	133,928.98	1,108,394	0.08676	96,164.26	(1,042.60)	(511,553.00)	(511,552.12)	0.88
201907	2.00%	-	-	(511,553.00)	1,139,474	0.09092	103,600.98	1,142,095	0.08676	99,088.16	(683.68)	(309,547.54)	(309,546.66)	0.88
201908	2.00%	-	-	(309,547.54)	1,084,584	0.09092	98,610.38	1,156,521	0.08676	100,339.76	(350.12)	(110,947.52)	(110,946.64)	0.88
201909	2.00%	-	-	(110,947.52)	1,844,462	0.09092	167,698.49	1,464,015	0.08676	127,017.94	60.68	183,829.59	183,830.47	0.88
201910	2.00%	-	-	183,829.59	6,421,594	0.09092	583,851.33	2,348,763	0.08676	203,778.68	962.74	972,422.33	972,423.22	0.89
201911	2.00%	(3,683,457.34)	17,131.87	(2,693,903.14)	8,684,696	pro-rated	300,322.00	2,760,681	pro-rated	92,138.00	(4,162.79)	(2,305,605.93)	(2,304,747.58)	858.35
202001	2.00%	-	-	(1,877,932.67)	9,118,426	pro-rated	329,342.64	2,798,527	pro-rated	101,814.00	(3,483.38)	(1,877,932.67)	(1,877,075.53)	857.14
202002	2.00%	-	-	(1,407,842.51)	9,052,000	0.03604	355,772.46	3,247,879	0.03604	117,053.56	(2,735.87)	(1,407,842.51)	(1,406,983.95)	858.56
202003	2.00%	-	-	(976,486.48)	7,773,497	0.03604	326,234.08	2,971,899	0.03604	107,107.24	(1,985.29)	(976,486.48)	(975,626.49)	859.99
202004	2.00%	-	-	(599,158.36)	5,024,136	0.03604	280,156.83	2,732,609	0.03604	98,483.23	(1,311.94)	(599,158.36)	(599,158.36)	0.00
202005	2.00%	-	-	(358,729.41)	2,757,628	0.03604	181,069.86	1,669,164	0.03604	60,156.67	(797.58)	(358,729.41)	(358,729.41)	0.00
202006	2.00%	-	-	(215,666.48)	1,756,365	0.03604	99,384.91	1,225,202	0.03604	44,156.28	(478.26)	(215,666.48)	(215,666.48)	(0.00)
202007	-	-	-	(97,646.92)	-	-	63,299.39	1,525,556	0.03604	54,981.04	(260.88)	(97,646.92)	(97,646.92)	
202008	-	-	-	(97,646.92)	-	-	-	-	-	-	-	(97,646.92)		
202009	-	-	-	(97,646.92)	-	-	-	-	-	-	-	(97,646.92)		
202010	-	-	-	(97,646.92)	-	-	-	-	-	-	-	(97,646.92)		
202011	-	-	-	(97,646.92)	-	-	-	-	-	-	-	(97,646.92)		
202012	-	-	-	(97,646.92)	-	-	-	-	-	-	-	(97,646.92)		

63,299.39 A  
54,981.04 A  
(260.88) B  
THIS ROW USED TO CALC JET ENTRY

202006 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income 419600.GD.ID		B
Interest Expense 431600.GD.ID	260.88	(B)
Amortization 191000.GD.ID	118,019.55	A+B
Amort Expense 805110.GD.ID	118,280.43	A

0.00 check s/b 0



# Gas by GL Account - Estimate

Page: 1  
 ID PGA Print Date: 07/06/20  
 June 2020 08:07:04 AM  
 6 of 9 Database: NUCUT  
 arpgasbyglect

Accounting Month: 202006  
 Direction: ALL  
 Service Code: GD  
 Strategy: ALL  
 Jurisdiction: AN  
 Deal Type: ALL  
 Counter Party: ALL  
 Exclude Intra-Co Heat Rate: Y  
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

**GD**  
**PURCHASE**

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**Gas Transportation AN**

Dominion Energy Questar Pipeline, LLC	ACCTSP			\$1,850.00		\$1,850.00
Dominion Energy Questar Pipeline, LLC	ACCTSP			\$830.27		\$830.27
Northwest Pipeline Corporation	TPORT			\$3,504,905.29		\$3,504,905.29
Northwest Pipeline Corporation-->Avista Corporation	TPORT			(\$1,432,982.84)		(\$1,432,982.84)
Northwest Pipeline Corporation-->Clark County PUD No. 1	TPORT			(\$408,723.00)		(\$408,723.00)
Northwest Pipeline Corporation-->Duke Energy Marketing America LLC	TPORT			(\$116,778.00)		(\$116,778.00)
Northwest Pipeline Corporation-->IGI Resources Inc.	TPORT			(\$139,549.71)		(\$139,549.71)
Northwest Pipeline Corporation-->Puget Sound Energy, Inc.	TPORT			(\$94,076.36)		(\$94,076.36)
Spectra Energy - Westcoast Energy Inc.	ACCTSP			\$14,614.00		\$14,614.00
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$8,993.71)		(\$8,993.71)
Spectra Energy - Westcoast Energy Inc.	TPORT			\$91,740.52		\$91,740.52
TC Energy Foothills Pipe Lines Ltd.	TPORT			\$202,584.14		\$202,584.14
TC Energy Foothills Pipe Lines Ltd.	ACCTGS			\$2,997.33		\$2,997.33
TC Energy Gas Transmission Northwest LLC	TPORT			\$154,417.02		\$154,417.02
TC Energy Gas Transmission Northwest LLC-->IGI Resources Inc.	TPORT			(\$2,756.43)		(\$2,756.43)
TC Energy NOVA Gas Transmission Ltd.	ACCTGS			\$6,503.63		\$6,503.63
TC Energy NOVA Gas Transmission Ltd.	TPORT			\$385,019.64		\$385,019.64
<b>001-804001-GD-AN-DL</b>	<b>TOTALS:</b>			\$1,337.52	\$2,160,264.27	\$2,161,601.79

**Variable Transport Charges AN**

Northwest Pipeline Corporation	TPORT			\$26,703.06		\$26,703.06
Spectra Energy - Westcoast Energy Inc.	TPORT			\$0.00		\$0.00
TC Energy Foothills Pipe Lines Ltd.	TPORT			\$0.00		\$0.00
TC Energy Gas Transmission Northwest LLC	TPORT			\$3,692.67		\$3,692.67
<b>001-804002-GD-AN-DL</b>	<b>TOTALS:</b>			\$30,395.73		\$30,395.73

Washington/Idaho/Oregon Gas Costs		GL Account	Jun-20 AN
<b>Nucleus Storage</b>			
AN JP 408 Injections	808200 GD AN	\$	(3,978,028.73)
AN JP 408 Withdrawals	808100 GD AN	\$	3,086.19
Total AN JP	164100 GD AN	\$	(3,974,942.54)
<b>Clay Basin (QUESTAA) Injections</b>			
Clay Basin (QUESTAA) Injections	808200 GD AN / OR	\$	-
Clay Basin (QUESTAA) Withdrawals	808100 GD AN / OR	\$	1,726.62
Total Clay Basin	164115 GD AA / OR	\$	1,726.62
<b>OR JP 408 Injections</b>			
OR JP 408 Injections	808200 GD OR	\$	-
OR JP 408 Withdrawals	808100 GD OR	\$	-
Total OR JP Owned	164100 GD OR	\$	-
<b>OR JP 403 Injections</b>			
OR JP 403 Injections	808200 GD OR	\$	-
OR JP 403 Withdrawals	808100 GD OR	\$	-
Total OR JP Leased	164100 GD OR	\$	-
<b>Total Net Storage (Injections)/Withdrawals</b>			<b>\$ (3,973,215.92)</b>
<b>NUCUT PURCHASES (GL Estimate Report)</b>			
Commodity Purchases	804000 GD AN / OR	\$	6,511,923.90
Fixed Demand and Capacity Releases	804001 GD AN / OR	\$	2,161,601.79
Variable Demand (Transport) Costs	804002 GD AN / OR	\$	30,395.73
Hedge Activity	804010 GD AN / OR	\$	80,162.67
Financial Settlements	804600 GD AN / OR	\$	(115,120.13)
Intraco Purchase from Thermal	804730 GD AN / OR	\$	1,134,575.80
Cochrane Credit	811000 GD AN / OR	\$	(10,356.18)
<b>Information from other journals -Deferred Costs:</b>			
WA Imbalance from DJ 436	804000 GD WA	\$	(25,488.46)
ID Imbalance from DJ 436	804000 GD ID	\$	(11,153.87)
OR Imbalance from DJ 436	804000 GD OR	\$	-
M Chemical Accrual	804000 GD AN	\$	7,000.00 in Oracle GL
GTN Odorization accrual	804000 GD OR	\$	-
NWNatural Odorization accrual	804000 GD OR	\$	-
Broker Fees DJ 471	804017 GD AN / OR	\$	22,248.53
Mizuho Journal DJ 476	804017 GD AN / OR	\$	2,030.60
Wells Fargo Journal DJ 476	804017 GD AN / OR	\$	2,851.29
Merchandise Processing Fee DJ 467	804018 GD AN / OR	\$	15,327.52
WA/ID/OR Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730 C	\$	(2,341,802.49)
Deferred Exchange Revenue	495028 GD AN	\$	(375,000.00)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN / OR	\$	2,965.52
Entitlement Penalty - Reverse Clearwater partial amount per agreement	495000 GD ID	\$	- Reverse RED entry from Mar-20; Order received
<b>Total Costs for Deferral including net gas costs</b>			<b>\$ 3,118,946.30 Tie to Deferral Entry</b>
	483600 GD AN / OR	\$	(30,955.50) Input fr GLE Sales
	483000 GD AN / OR	\$	(249,964.45) Input fr GLE Sales
	483730 GD AN / OR	\$	(2,060,882.54) Input fr GLE Sales
			(2,341,802.49)
<b>Total from GLE</b>	\$	5,819,967.66	\$ (5,819,967.66)
<b>Total - NUC (GD / ALL)</b>	\$	5,819,967.66	\$ (5,819,967.66)



**Idaho Sales Volumes**

Consolidated Volumes		June/20 Billed	May/20 Unbilled	June/20 Unbilled	June/20 Net Unbilled	Total	Notes
Schedule Description		June/20 Billed	May/20 Unbilled	June/20 Unbilled	June/20 Net Unbilled	Total	Notes
<b>Schedule Summary for Commodity Deferral :</b>							
101 Firm		2,326,084	1,439,812	870,093	(569,719)	1,756,365	
111 Firm		1,518,015	519,414	526,955	7,541	1,525,556	
112 Firm		59,680	0	0	0	59,680	
121 Firm		0	0	0	0	0	
122 Firm		0	0	0	0	0	
131 Interruptible		0	0	0	0	0	Notify Rates Dept if used
132 Interruptible		0	0	0	0	0	
132J Interruptible		0	0	0	0	0	
<b>Total Retail Sales for GTI</b>		<b>3,903,779</b>	<b>1,959,226</b>	<b>1,397,048</b>	<b>(562,178)</b>	<b>3,341,601</b>	<b>Total sales for PGA commodity deferral, includes interruptible rate schedules</b>
146 Transportation		231,818	231,799	295,136	63,337	295,155	
147 Transportation		105,929	105,929	58,681	(47,248)	58,681	
159 Transportation		5,049,941	0	0	0	5,049,941	
169 Transportation		0	0	0	0	0	
<b>Total transportation</b>		<b>5,387,688</b>	<b>337,728</b>	<b>353,817</b>	<b>16,089</b>	<b>5,403,777</b>	
<b>Total sales</b>		<b>9,291,467</b>	<b>2,296,954</b>	<b>1,750,865</b>	<b>(546,089)</b>	<b>8,745,378</b>	
<b>Schedule Summary for Demand Deferral:</b>							
101 Firm		2,326,084	1,439,812	870,093	(569,719)	1,756,365	
111 Firm		1,518,015	519,414	526,955	7,541	1,525,556	
112 Firm		59,680	0	0	0	59,680	
131 Firm		0	0	0	0	0	
132 Firm		0	0	0	0	0	
<b>Total Firm Sales</b>		<b>3,903,779</b>	<b>1,959,226</b>	<b>1,397,048</b>	<b>(562,178)</b>	<b>3,341,601</b>	<b>Total sales for PGA demand deferral, excludes interruptible rate schedules</b>
<b>Schedule Summary for Commodity and Demand Amortization:</b>							
101 Firm		2,326,084	1,439,812	870,093	(569,719)	1,756,365	
111 Firm		1,518,015	519,414	526,955	7,541	1,525,556	
121 Firm		0	0	0	0	0	
131 Interruptible		0	0	0	0	0	Notify Rates Dept if used
132J Interruptible		0	0	0	0	0	Special amortization rate
<b>Total Firm Sales</b>		<b>3,844,099</b>	<b>1,959,226</b>	<b>1,397,048</b>	<b>(562,178)</b>	<b>3,281,921</b>	<b>Volumes for PGA Commodity &amp; Demand Amortization</b>
112 Firm		59,680	0	0	0	59,680	Annual lump sum amortization
131 Firm		0	0	0	0	0	Annual lump sum amortization
132 Interruptible		0	0	0	0	0	Annual lump sum amortization
<b>Total Firm Sales</b>		<b>3,903,779</b>	<b>1,959,226</b>	<b>1,397,048</b>	<b>(562,178)</b>	<b>3,341,601</b>	
<b>Total Interruptible Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total Transportation Sales (Schedule 146 - 169)</b>		<b>5,387,688</b>	<b>337,728</b>	<b>353,817</b>	<b>16,089</b>	<b>5,403,777</b>	
<b>Check total sales</b>		<b>9,291,467</b>	<b>2,296,954</b>	<b>1,750,865</b>	<b>(546,089)</b>	<b>8,745,378</b>	
		<b>9,291,467</b>	<b>2,296,954</b>	<b>1,750,865</b>	<b>1,750,865</b>	<b>8,745,378</b>	

Notes

Interest Rates

Rates for Resource Accounting

Balance Sheet Impact

Rate Schedule

GL Account

Description

PREVIOUS CURRENT  
Nov'18-Oct'19 Nov'19-Oct'20

**WASHINGTON INTEREST RATE:**  
FERC Natural Gas Interest Rate  
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

UPDATED QUARTERLY

4.75%

**WASHINGTON DEFERRAL RATES:**

Commodity Rate	Rate Schedule	Balance Sheet Impact	Nov'18-Oct'19	Nov'19-Oct'20	Interest Rates	Notes
Demand Rates	101 - 132	Debit	\$0.17067	\$0.15284		Changes annually with PGA filing
	101	Debit	\$0.10239	\$0.09651		Changes annually with PGA filing
	102	Debit	\$0.10239	\$0.09651		Changes annually with PGA filing
	111/112	Debit	\$0.09239	\$0.08727		Changes annually with PGA filing
	121/122	Debit	\$0.09225	\$0.08727		Changes annually with PGA filing
	131/132	Debit	\$0.05950	\$0.05591		Changes annually with PGA filing
	146/126/116	Debit	\$0.00054	\$0.00054		Changes annually with PGA filing

**WASHINGTON AMORTIZATION RATES:**

Commodity & Demand (Sch 155)	Rate Schedule	Balance Sheet Impact	Nov'18-Oct'19	Nov'19-Oct'20	Interest Rates	Notes
	101	<Credit>	\$0.09166	(\$0.00409)		Changes annually with PGA filing
	102	<Credit>	\$0.09166	(\$0.00409)		Changes annually with PGA filing
	111	<Credit>	\$0.07625	(\$0.01035)		Changes annually with PGA filing
	121	<Credit>	\$0.04780	(\$0.01035)		Changes annually with PGA filing
	131	<Credit>	\$0.00000	\$0.00000		Changes annually with PGA filing
	146	<Credit>	\$0.00000	\$0.00000		Changes annually with PGA filing

**IDAHO INTEREST RATE:**

Customer Deposit Rate changes annually  
Check IPU website (Year 2020 Order # 34482)

UPDATED ANNUALLY IN JANUARY

2.00%

**IDAHO DEFERRAL RATES:**

Commodity Rate (Without GTI)	Rate Schedule	Balance Sheet Impact	Nov'18-Oct'19	Nov'19-Oct'20	Interest Rates	Notes
Demand Rate	101 - 132	Debit	\$0.16886	\$0.15199		Changes annually with PGA filing
	101 - 112	Debit	\$0.09584	\$0.09295		Changes annually with PGA filing

**IDAHO AMORTIZATION RATES:**

Commodity & Demand (Sch 155)	Rate Schedule	Balance Sheet Impact	Nov'18-Oct'19	Nov'19-Oct'20	Interest Rates	Notes
	101	Debit	\$0.09092	\$0.03604		Changes annually with PGA filing
	111	Debit	\$0.08676	\$0.03604		Changes annually with PGA filing
	146	Debit	\$0.00263	\$0.00000		Changes annually with PGA filing